RECLAMATION

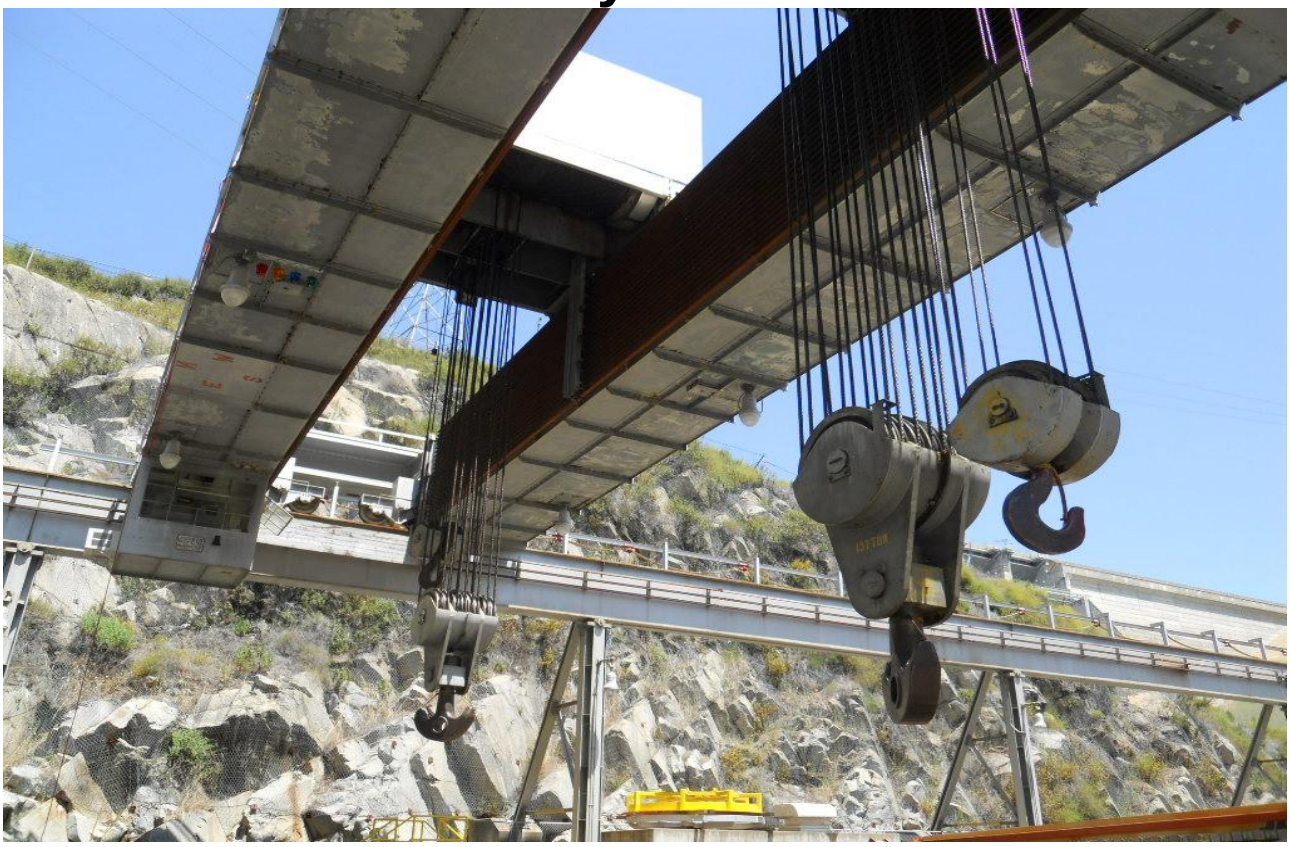
Managing Water in the West

MP CONSTRUCTION OFFICE

Willows, California

Construction Progress Report – L29

May 2012



View of the new wire ropes installed on the bridge crane. This picture also shows the hooks re-installed on the bridge crane.

"Doing It Right from the Start"

U.S. Department of the Interior
Bureau of Reclamation
Mid-Pacific Region

CONSTRUCTION PROGRESS REPORT (L-29)
MP CONSTRUCTION OFFICE
MID-PACIFIC REGION
May 2012

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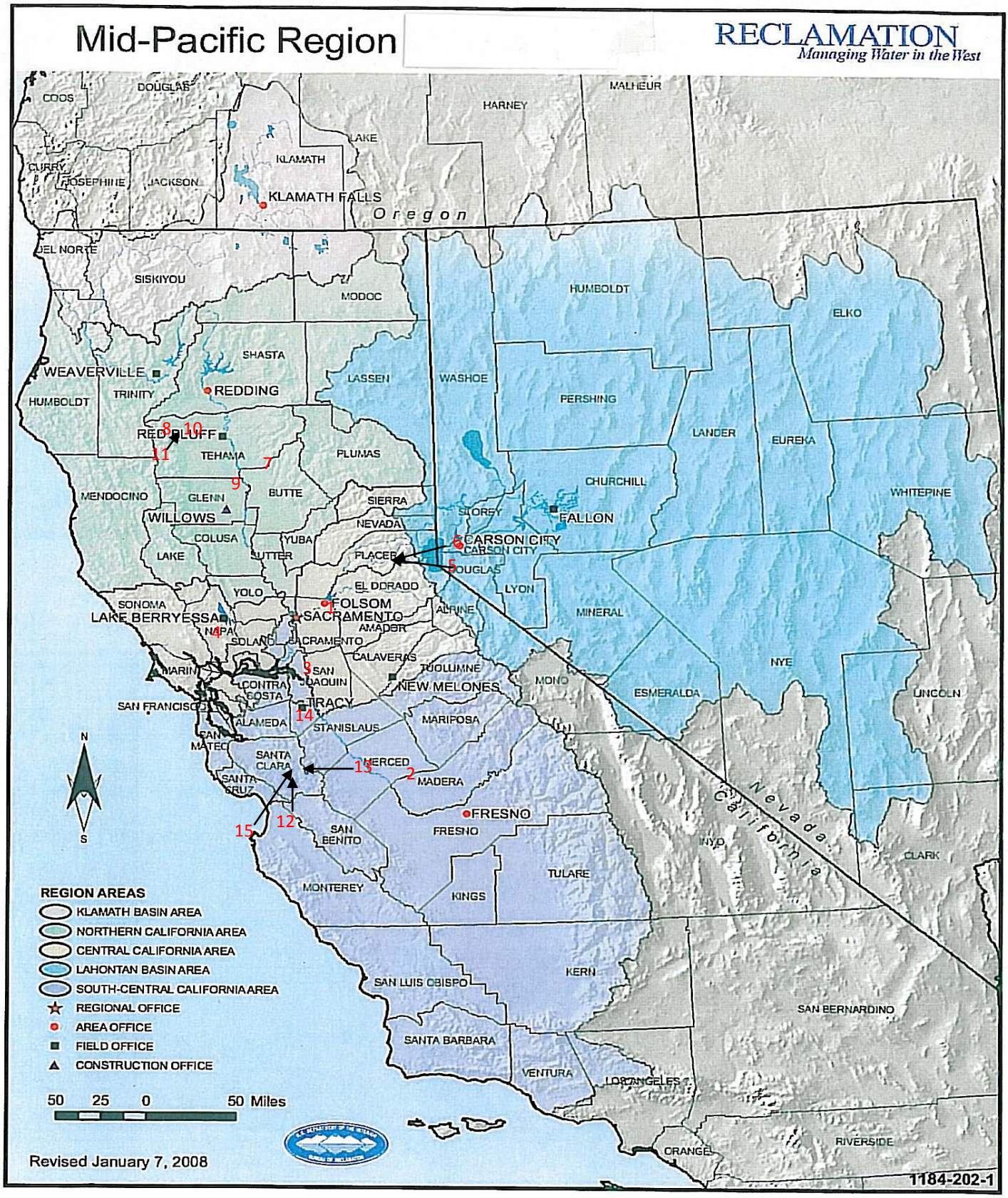
Mid-Pacific Region
RECLAMATION
Managing Water in the West
COOS
DOUGLAS
HARNEY
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JACKSON
KLAMATH FALLS
Oregon
DEL NORTE
SISKIYOU
MODOC
HUMBOLDT
ELKO
SHASTA
WEAVERVILLE
TRINITY
REDDING
LASSEN
WASHOE
PERSHING
LANDER
EUREKA
HUMBOLDT
RED BLUFF
TEHAMA
PLUMAS
MENDOCINO
GLENN
BUTTE
CHURCHILL
WHITEPINE
WILLOWS
SIERRA
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SACRAMENTO
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TUOLUMNE
NEW MELONES
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ALAMEDA
STANISLAUS
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MERCED
MADERA
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SAN BERNARDINO
SANTA BARBARA
VENTURA
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NORTHERN CALIFORNIA AREA
CENTRAL CALIFORNIA AREA
LAHONTAN BASIN AREA
SOUTH-CENTRAL CALIFORNIA AREA
REGIONAL OFFICE
AREA OFFICE
FIELD OFFICE
CONSTRUCTION OFFICE
50 25 0 50 Miles
Revised January 7, 2008
1184-202-1

STAFFING – MID PACIFIC CONSTRUCTION OFFICE

The Mid Pacific Construction Office had 82 construction and administrative employees at the close of this month as follows:

Construction Engineer's Office	2
Preaward & Project Management Group	4
Administrative Management	11
Division of Field Engineering	33
Division of Office Engineering	13
Materials Lab Branch	11
Detail/Contract Employees	8

GLOSSARY OF ACRONYMS AND ABBREVIATIONS

	MEANING
ARRA	American Recovery and Reinvestment Act
CCAO	Central California Area Office
CVP	Central Valley Project
LBAO	Lahontan Basin Area Office
MP	Mid Pacific Regional Office
MPCO	Mid-Pacific Construction Office
NCAO	Northern California Area Office
SCCAO	South Central California Area Office
TO	Tracy Office

CCAO

Contract No. R10PC20197
Specification No. 20-C0768
Control Upgrade and Modernization of the Gantry and Bridge Cranes at the Folsom Dam and Powerplant–American River Division, Folsom Unit, Central Valley Project, California
Crane America Services, Inc., Livermore, CA

Work Performed:	May	0%
	Time Elapsed	87.0%
	Work Completed	80.3%
Contractor Earnings:	May	$0
	Previous	$1,524,935.17
	Total to Date	$1,524,935.17

Area Office Project Management
Project Manager: Brian Zewe, CC-607A

Office Engineering
Contract Administrator: Madelyn Giles, MPCO-210

No invoices were received this period.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Todd Dooley, MPCO-314

Number of Contract Employees: 8

Work performed:

Wire up electrical system:
Crane America finished terminating and labeling the existing lighting and power (receptacles) circuits in the existing lighting and power panel in the cab of the crane.

Crane America installed the encoder cables from the main and auxiliary hoist motors to the variable frequency drive cabinet.

Crane America installed the new 400-amp main breaker in the cab of the bridge crane.

After the final terminations and inspections, Crane America energized the 275-ton bridge crane.

Crane America tuned the upstream and downstream main and auxiliary hoist and bridge motors, and then coupled the hoist motors with the shaft of the gear case.

Crane America permanently installed the antenna for the wireless radio control station.

Install limit switch on cable reel on 140-ton gantry crane:
Crane America installed the chain around the sprocket system and started installation of the control wiring from the cord reel assembly to the cab of the gantry crane.

Install trolley equipment enclosure:
This month the second trolley equipment enclosure was delivered to the site.

Crane America set and began permanently securing the upstream and downstream trolley equipment enclosures on the 275-ton bridge crane, but had subcontractor, AAA Services Pleasanton Steel, remove the upstream trolley enclosure to repair an alignment problem.

Install festoon systems:
Crane America completed the trolley festoon system this month.

Crane America removed the existing bridge festoon system from the bridge crane and installed the new bridge festoon system. Crane America will replace one of the festoon cables because it is too short.

Install wire rope:
Crane America completed the wire rope change-out.

Handrail installation on 140-ton gantry crane
Subcontractor, Blue Water Services, stripped lead based paint from the designated areas on the 25-ton hoist deck.

Contract No. R10PC20196
Specification No. 20-C0769
Control Upgrade and Modernization of the Gantry Crane at Nimbus Powerplant–American River Division, Folsom Unit, Central Valley Project, California
Crane America Services, Inc., Livermore, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	88.8%
Contractor Earnings:	May	$0
	Previous	$456,650.16
	Total to Date	$456,650.16

Area Office Project Management
Project Manager: Brian Zewe, CC-607A

Office Engineering
Contract Administrator: Madelyn Giles, MPCO-210

No invoices were received this period. The next invoice will be the final invoice.

The substantial completion date was June 23, 2011.

The only contract work remaining is for the contractor to submit final data.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Todd Dooley, MPCO-314

Number of Contract Employees:

Work performed: 0
Site work was completed in June 2011.

Contract No. R10PC20R15
Specification No. 20-C0649A
Fixed Wheel Gate Rehabilitation–Folsom Dam River Division–Central Valley Project, California
Abide International, Inc., Sonoma, CA

Work Performed:	May	0%
	Time Elapsed	60.2%
	Work Completed	30.9%
Contractor Earnings:	May	$0
	Previous	$2,529,703.18
	Total to Date	$2,529,703.18

Area Office Project Management
Project Manager: Jesse Castro, CC-607

Office Engineering
Contract Administrator: Larry Bowman, MPCO-240

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Bill Linder, MPCO-312

Number of Contract Employees: 2

Work performed:
Abide International representatives Craig Woosley and Karl Lindstrom were present at the jobsite Monday, May 7, 2012, from 0800 to 1530 hours.

Jesse Castro with CCAO, and the Abide representatives, entered the penstock for Unit number three. They went in through the access hatch located two thirds of the way up in the upstream direction of the penstock, and walked up to the Actual Fixed Wheel Gate. They performed a visual inspection of the gate which will be beneficial for their upcoming work.

With this inspection, Abide International formerly finishes their activities for the Fixed Wheel Gate contract. They will be gone until October 1, 2012, when they will resume their work for this contract.

Photo shows Craig Woosley from Abide International going into the penstock on Unit #3 for the visual inspection of the Fixed Wheel Gate.

Contract No. R10PC20859
Specification No. None
Folsom Dam and Powerplant Site Security System – Central Valley Project, California
Trofholz Technologies, Inc., Rocklin, CA

Work Performed:	May	0%
	Time Elapsed	90.4%
	Work Completed	87.1%
Contractor Earnings:	May	$0
	Previous	$5,253,426.44
	Total to Date	$5,546,053.56

Area Office Project Management
Project Manager: Bill Vanderwaal, MPCO-122

Invoice 29 was received and forwarded to the Denver finance office for processing. It was not for work done this period but for work done through April 26, 2012.

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Juan Espinosa

Number of Contract Employees: 7

Work Performed:
The contractor and subcontractor, Harold E. Nutter and son, Inc., continued installation of the Microwave Sensors. They installed the bi-static transmitters, mono-static sensors, and motion sensors at the North Fork pipeline.

Administration Building and Back up Control Center:
The contractor's technicians continued to program and test the access control system and troubleshoot the intrusion detection system.

Modification 3, Folsom Perimeter Gate:
Subcontractor, Crusader Fence, completed installation of the perimeter gate to the Folsom Dam roadway.

Other:
The contractor continued programming, troubleshooting, and performing operational checks on the security system software.

Contract No. R10PC20R57
Specification No. 20-C0760
Folsom Dam Civil Maintenance Building–American River Division–Folsom Unit, Central Valley Project, California
Building Solutions, Inc., Reno, NV

Work Performed:	May	6.8%
	Time Elapsed	94.2%
	Work Completed	79.97%
Contractor Earnings:	May	$459,299.28
	Previous	$4,920,858.06
	Total to Date	$5,380,157.34

Area Office Project Management
Project Manager: Ed Roza, CC-608

Office Engineering
Contract Administrator: Laurie Larson, MPCO-222

Invoice 5 was received and forwarded to the Denver finance office for processing.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Michael E. Manlick, MPCO-313

Number of Contract Employees: 31

Work performed:
Building Solutions Inc. applied floor hardener to several rooms within the building. They also installed wall flashing for the seismic joint on the north side of Quad A. They also installed Dektite flexible boot flashings over the roof.

Takahara completed the installation of the irrigation system. They also completed planting within each of the nine zones.

Rex Moore installed strut, rigid metal conduit, roll-up-door operators, light fixtures and receptacles. They pulled wire to equipment, receptacles and fixtures throughout the building. They also installed pull-tape from the 500KVA transformer to electrical vault EM-8H.

Lancaster Burns installed steel frames for each of the eleven roll-up garage doors. They completed the installation of the decorative grilles around the two entry columns. They also installed sheetrock and began taping and topping sheetrock throughout the building.

Solo Steel Erectors and Miles Construction completed the installation of wall and roof panels. They also partially completed the installation of exterior soffit panels, roof rakes and roof gutters.

American Mezzanine Fabrication and Installation (AMFI) corrected Mezzanine installation deficiencies.

Accent Windows installed clerestory windows and applied interior glazing to interior office windows. They also installed exterior baffles for aluminum windows in Quad A.

Iron Mechanical installed Freon lines for A/C compressors. They installed wall heat pumps in both the garage office and the paint shop office. They installed fan coil units and associated ductwork within Quad A. They installed piping and fittings associated with the car wash recycler system. They ran the copper water line and PVC vent piping for the welder's sink in Quad B. They also began assembling the air line system throughout the building.

Foothill Fire Protection installed both a seismic fitting and dry valves for the fire suppression system.

Flexible Lifeline Systems installed the fall-restraint safety systems across the roofs of the four Quads.

J. L. Harris Painting completed priming bathroom and locker room walls in Quad A. They also brushed coats of PPG Pitt-The Plus DTM to fire suppression piping.

California Tile completed ceramic tile installation within the men's locker room and the men's bathroom. They began installing tile within women's bathroom.

Contract No. R10PC20114
Specification No. 20-C0754
Folsom Dam–Safety of Dams Modification–MIAD Key-Block–American River Division, Folsom Unit, Central Valley Project, California
Shimmick Construction Co., Inc., Sacramento, CA

Work Performed:	May	5.6%
	Time Elapsed	62.8%
	Work Completed	77.4%
Contractor Earnings:	May	$2,156,240.37
	Previous	$33,419,811.00
	Total to Date	$35,576,051.37

Area Office Project Management
Project Manager: Larry Hobbs, CC-106

Office Engineering
Contract Administrator: Larry Bowman, MPCO-240

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Howard Diedrich, MPCO-316, Sean Frische, MPCO-317

Number of Contract Employees: 64

Work performed:
CELL E:
Shimmick Construction Co., Inc. completed excavation from level 2 to level 4; installed bracing levels 2, 3, and 4 and began excavation down to level 5.

CELL A:
Shimmick Construction Co., Inc. completed excavation from level 1 to level 4 and installed bracing levels 2, 3, and 4.

CELL C:
Subcontractor MDCI completed drilling for and installing all secant piles for this cell. Concrete for the secant piles was batched and placed by subcontractor CEMEX.

DISPOSAL OF EXCAVATED MATERIALS:
Drilling spoils and excavated materials were hauled to the designated stockpile area along the toe of the CSAMIAD stockpile by owner-operator dump trucks and Shimmick Construction Co., Inc. haul trucks.

MODIFICATION 005:
Shimmick Construction Co., Inc. completed welding the six inch supplemental dewatering pipe to the structural secant pile I-beams.

Bracing level 6, Group 2 remains incomplete. One pipe strut is not onsite and the pipe strut connection plates have not been attached.

Shimmick Construction Co., Inc. repaired the pond liner at the discharge point into the primary settling pond.

MODIFICATION 007:
Shimmick Construction Co., Inc. continued operating and adjusting the supplemental dewatering systems for Cells A and E, while consultant HSI continued monitoring and recording data from the supplemental dewatering system for the two cells.

Shimmick Construction Co., Inc. completed installing the pipe extensions for the Cell F supplemental dewatering wells and began installing the pipe extensions for Cell C in preparation of the six inch well drilling.

Shimmick Construction Co., Inc. and subcontractor MDCI began and completed supplemental dewatering well drilling and flushing in Cell F. Consultant HSI began pump and recovery tests on the supplemental dewatering wells in Cell F.

Shimmick Construction Co., Inc. and subcontractor MDCI began supplemental dewatering well drilling and flushing in Cell C.

Shimmick Construction Co., Inc. replaced cartridge filters for arsenic filtration equipment weekly, on average.

MISCELLANEOUS:
Subcontractor MDCI began and completed demobilization of their major equipment (drill rigs, crane) used on contract work. One small drill rig remains onsite to complete supplemental dewatering well drilling.

Contract No. R10PC20R24
Specification No. 20-C0751
Folsom Dam, Safety of Dams Modifications, Spillway Piers and Gates–American River Division–Folsom Unit, Central Valley Project, California
Kiewit Infrastructure West Co., Folsom, CA

Work Performed:	May	0%
	Time Elapsed	70.6%
	Work Completed	99.3%
Contractor Earnings:	May	$0
	Previous	$17,257,442.11
	Total to Date	$17,257,442.11

Area Office Project Management
Project Manager: Larry Hobbs, CC-106

Office Engineering
Contract Administrator: Casandra Arthur, MPCO-245, is handling some of the duties.

No invoices were received this period.

The substantially complete date is December 12, 2011.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Howard Diedrich, MPCO-316

Number of Contract Employees: 0

Work performed:

No site work was performed because the contractor completed all site work including punch list items.

Contract No. R10PC20767
Specification No. 20-C0703
Folsom Power Plant U1, U2, and U3 Replacement Runners–American River Division–Folsom Unit–Central Valley Project, California
Voith Siemens Hydro Power Generation, Inc., York, PA

Work Performed:	May	0%
	Time Elapsed	80.5%
	Work Completed	73.0%
Contractor Earnings:	May	$0
	Previous	$5,249,193.78
	Total to Date	$5,249,193.78

Area Office Project Management
Project Manager: Jesse Castro, CC-607

Office Engineering
Contract Administrator: Madelyn Giles, MPCO-210

No invoices were received this period.

Field Engineering
Construction Manager: N/A supply contract
Construction Representative: N/A supply contract

Number of Contract Employees: N/A supply contract

Work performed: N/A supply contract

Contract No. R10PC20019
Specification No. 20-C0689
Folsom Power Plant Generators U1, U2, and U3 Rewind and Excitation System Replacement–American River Division–Folsom Unit–Central Valley Project, California
Andritz Hydro Corp, Charlotte, NC

Work Performed:	May	20.6%
	Time Elapsed	49.6%
	Work Completed	52.9%
Contractor Earnings:	May	$4,009,271.17
	Previous	$6,271,961.77
	Total to Date	$10,281,232.94

Area Office Project Management
Project Manager: Jesse Castro, CC-607

Office Engineering
Contract Administrator: Madelyn Giles, MPCO-210

Invoice 5 was received, approved and forwarded to Denver, Colorado, this report period.

MPCO reviewed proposals for Modifications 6 and 7 which will definitize modifications 1 and 2. The review was not completed this period.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Sergio Vivar, MPCO-311, Sean Frische, MPCO-317

Number of Contract Employees: 0

Work performed:
No worked was performed. The contractor demobilized on October 28, and per the schedule will remobilize in October 2012.

Contract No. R10PC20R49
Specification No. 20-C0733
Lake Berryessa ADA Accessibility Improvements–ARRA Project No. 49.000–Lake Berryessa Recreational Area, Solano Project, California CSRW (DBA)
CSRW, Inc. (DBA) Allied Construction Services, Livermore, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	96.3%
Contractor Earnings:	May	$0
	Previous	$1,009,249.48
	Total to Date	$1,009,249.48

Area Office Project Management
Project Manager: Nicole Johnson, CC-605c

Office Engineering
Contract Administrator: Amber Pierce, MPCO-205

No invoices were received this period.

A final modification will be negotiated to incorporate differing quantities, some of which are over and some under 15 percent of the contract line item amounts.

Field Engineering
Construction Manager: Reynaldo Garcia, MPCO-310
Construction Representative: John Lakovich, MPCO-344

Number of Contract Employees: 0

Work performed: Site work was completed in September 2011.

Contract No. R10PC20R37
Specification No. 20-C0738
New Melones ADA Accessibility–ARRA Project No. 50.000–New Melones Recreation Area, East Side Division–Central Valley Project, California
J.I. Garcia Construction, Inc., Fresno, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	96.5%
Contractor Earnings:	May	$0
	Previous	$1,333,872.80
	Total to Date	$1,333,872.80

Area Office Project Management
Project Manager: Nicole Johnson, CC-605c

Office Engineering
Contract Administrator: Amber Pierce, MPCO-205

No invoices were received this period.

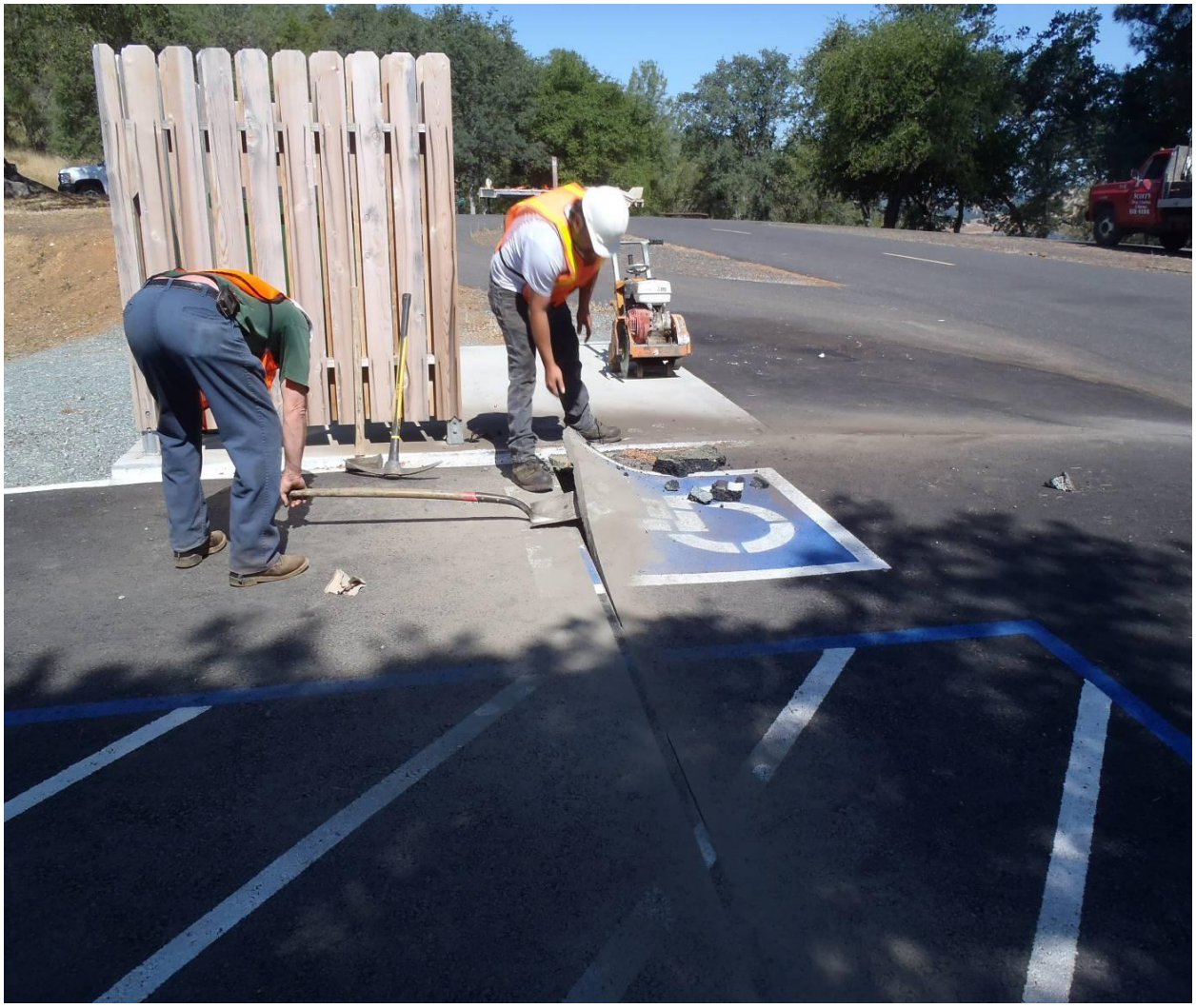
The contractor has to complete the final submittals.

Field Engineering
Construction Manager: Reynaldo Garcia, MPCO-310
Construction Representative: John Lakovich, MPCO-344

Number of Contract Employees: 0

Work performed:

The only remaining work is to resolve punch list items.



Subcontractor, Scott's Seal Coating and Paving, removing the asphalt at Acorn registration parking stalls (punch list item)
New Melones ADA Accessibility

Contract No. R10PC20128
Specification No. 20-C0706
New Melones Power Plant Excitation System Replacement–East Side Division–New Melones Unit–Central Valley Project, California
Koontz Electric Company, Inc., Morrilton, AR

Work Performed:	May	3.4%
	Time Elapsed	79.8%
	Work Completed	98.5%
Contractor Earnings:	May	$81,180.00
	Previous	$2,291,276.50
	Total to Date	$2,372,456.50

Area Office Project Management
Project Manager: Terry Brown, CC-606a

Office Engineering
Contract Administrator: Larry Bowman, MPCO-240

Invoice 9 was received and forwarded to the Denver finance office for processing.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Dennis Schuenemann, MPCO-338

Number of Contract Employees: 5

Work performed:

Prime contractor Koontz Electric Co. Inc. performed the following:

- Contractor performed and completed Unit 2 wiring checkout and testing.
- Removed all waste and debris from the site.
- Demobilized all equipment and the dumpster from the site.
- Performed wiring changes and revisions to drawing.
- Replaced defective components and made adjustments.
- Performed nine (9) tests on PTs and CTs:
- Gathered and captured data.
- Found and corrected all technical and /or electrical issues that arose during the testing.
- Provided overall assistance and expertise of the new product.
- Installed necessary revised software for both units.
- Removed the existing potential transformers (PT) for all three phases under new unit 1 clearance.
- Installed the new unit 1 PT(s) for all three phases.
- Demobilized from the site today on Thursday , May 24, 2012.

The contractor has completed all physical work on Unit 1 and Unit 2. Both new exciter cabinets are installed and are operational as of May 23, 2012. There are a few outstanding items remaining prior to completing the terms of the contract.

1. The "Shunt Trip Coil" or "Xener Diode" located on the AC breaker inside exciter cabinet 2SX1F has to be replaced when the correct one arrives at New Melones Power Plant via the sub contractor (Emerson Process Management). Technician will install replacement at that time. Once this coil is replaced, the L.E.D. lamp located on Excitation Supply Breaker designated 252 ECS in the control room on panel SC1 will function as intended. Apparently the L.E.D. lamp required approximately twice the amperage as the incandescent lamp does. Currently the incandescent lamp is being used until the coil can be replaced. No firm delivery and installation date has been given yet.

2. Exciter training is still outstanding; this is scheduled June 19 - 21, 2012.

3. The spare CPU to the redundant or primary backup software in micro processor needs to be delivered to NMPP. This will be finished after all software changes are agreed upon between NMPP, CCAO and TSC directed Emerson Process Management as to what the government wants, this will be done after commissioning. No firm delivery and installation date has been given yet.

4. As-Built drawing revisions and other outstanding RSNs..

Contract No. R09PC20171
Specification No. 20-C0720
Nimbus Powerplant HVAC System Modification–American River Division–Folsom Unit, Central Valley Project, California
Perryman Mechanical, Inc., West Sacramento, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	79.9%
Contractor Earnings:	May	$0
	Previous	$428,963.09
	Total to Date	$428,963.09

Area Office Project Management
Brian Zewe, CC-607A

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

No invoices were received this period.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees: 0

Work performed: No work was performed. There are punch list items to complete.

LBAO

Contract No. R11PC20158
Specification No. 20-C0777
Stampede Powerplant and Switchyard Recoatings–Stampede Dam–Stampede Division–California
Farr Construction Corporation, Sparks, NV

Work Performed:	May	0%
	Time Elapsed	76.7%
	Work Completed	0%
Contractor Earnings:	May	$0
	Previous	$0
	Total to Date	$0

Area Office Project Management
Project Manager: Locke Hahne, LO-400

Office Engineering
Contract Administrator: Amber Pierce, MPCO-205

No invoices were received this period.

Field Engineering
Construction Manager: Reynaldo Garcia, MPCO-310
Construction Representative: Mike Rondoni, MPCO-319

Number of Contract Employees: 0

Work performed: No work was performed because it requires warmer weather (summertime). The contractor plans site work in July 2012.

NCAO

Contract No. R10PC20025
Specification No. None
Coleman Fish Hatchery Water Intakes Vegetation Replacement and Monitoring–Shasta Division–Central Valley Project, California
Tehama Environmental Solutions, Inc., Red Bluff, CA

Work Performed:	May	0%
	Time Elapsed	32.5%
	Work Completed	86.6%
Contractor Earnings:	May	$0
	Previous	$606,142.55
	Total to Date	$613,279.87

Area Office Project Management
Project Manager: Hank Herrington, NC-210

Invoice 14 was received and forwarded the Denver finance office for processing. It was not for work done this period but for work done through April 30, 2012.

Office Engineering
Contract Administrator: Jacquelyn Olds, MPCO-202

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Daniel Pavone, MPCO-333

Number of Contract Employees: 0

Work performed:
The contractor's current activity consists of maintaining vegetation planted in 2010.

Contract No. R11PC20124
Specification No. 20-C0780
Coleman National Fish Hatchery Barrier Weir Site Modifications–Shasta Division–Central Valley Project, California
Contractor Services Group, Inc., West Sacramento, CA

Work Performed:	May	0%
	Time Elapsed	65.8%
	Work Completed	5.5%
Contractor Earnings:	May	$0
	Previous	$28,578.16
	Total to Date	$49,215.61

Area Office Project Manager
Jim Goodwin, MP-200

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

Invoice 3 was received and forwarded to the Denver finance office for processing. It was not for work done this period but for work done through April 30, 2012.

Notice to proceed was issued October 13, 2011.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Fernando Pavone, MPCO-333

Number of Contract Employees: 0

Work performed:
Site work has not begun and will begin in June 2012.

Contract No. R10PC20746
Specification No. 20-C0700
Coleman National Fish Hatchery Water Intakes Rehabilitation–Shasta Division–Central Valley Project, California
Shimmick Construction, Inc., Sacramento, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	97.8%
Contractor Earnings:	May	$0
	Previous	$7,915,099.25
	Total to Date	$7,915,099.25

Area Office Project Management
Project Manager: Hank Herrington, NC-210

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

No invoices were received this period.

The contractor has only to complete final submittals.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Daniel Pavone, MPCO-333

Number of Contract Employees: 0

Work performed:

Site work is completed.

Contract No. R09PC20126
Specification No. 20-C0727
J.F. Carr Penstock Relining–NCAO, Shasta Power Plant–Sacramento River Division–Central Valley Project, California
Extreme Coatings, Inc., Pasco, WA

Work Performed	May	2.9%
	Time Elapsed	100%
	Work Completed	99.96%
Contractor Earnings	May	$87,292.36
	Previous	$2,871,774.61
	Total to Date	$2,959,066.97

Area Office Project Management
Program Manager: George Girgis

Office Engineering
Contract Administrator: Kevin Jacobs

Invoice 6 was received and forwarded to the Denver finance office for processing.

The only contract requirements the contractor has to complete are final submittals.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees: 0

Work performed:
Site work was completed in April 2012.

Contract No. R10PC20744
Specification No. 20-C0712
J.F. Carr Power Plant, Generator G1 and G2 Rewinds–NCAO–Shasta Power Plant–Sacramento River Division–Central Valley Project California
National Electric Coil, Inc., Columbus, OH

Work Performed	May	0%
	Time Elapsed	100%
	Work Completed	79.2%
Contractor Earnings	May	$0
	Previous	$14,669,951.25
	Total to Date	$14,669,951.25

Area Office Project Management
Program Manager: John Dotter, NC-261

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

No invoices were received this period.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees: 0

Worked Performed:

No work was performed this period.

This will be the last report for this contract until the rotor balancing and commissioning work resumes.

Contract No. R11PC20235
Specification No. None
Red Bluff Diversion Dam, Fish Passage Improvement Project, Terrestrial Mitigation–Sacramento Canal Units–Sacramento River Division–Central Valley Project, California
Tehama Environmental Solutions, Inc., Red Bluff, CA

Work Performed:	May	0%
	Time Elapsed	2.8%
	Work Completed	0%
Contractor Earnings:	May	$0
	Previous	$0
	Total to Date	$0

Area Office Project Management
Project Manager: Bill Vanderwaal, MPCO-122 and Hank Herrington

No invoices were received this period.

Office Engineering
Contract Administrator: Matthew Bryne, MPCO-255

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Daniel Pavone, MPCO-333

Number of Contract Employees: 8

Work performed:
The contractor worked on installing the orange fence to mark the Limit of Disturbance, and worked on weed control by removing the Wild Mustard and Wild Radish from within the Limit of Disturbance.

Subcontractor, Meyers, mobilized two pieces of equipment to the construction site and tried unsuccessfully to locate the water line that will supply water to the site.

Contract No. R10PC20R33
Specification No. 20-C0752
Red Bluff Pumping Plant and Fish Screen–Sacramento River Division–Sacramento Canals Unit–Central Valley Project, California
Balfour Beatty Infrastructure, Inc., Red Bluff, CA

Work Performed:	May	0%
	Time Elapsed	87.2%
	Work Completed	93.9%
Contractor Earnings:	May	$0
	Previous	$70,139,777.93
	Total to Date	$71,545,081.39

Area Office Project Management
Project Manager: Bill Vanderwaal

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

Invoice 21 was received and forwarded to the Denver finance office for processing. It was not for work done this period but for work done through April 28, 2012.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Dave Derk, MPCO-334 and Luke Smith, MPCO-309

Number of Contract Employees: 90 employees were on site.

Work Performed:
Pacific Gas and Electric completed the check list for the switchyard relay and power equipment on May 21 and all tests went well.

Balfour Beatty Infrastructure, Inc. had 18 employees on site that performed the following work.

They continued dredge pipe work under the Red Bank Creek Bridge, completed the settling pond slide gates, and placing the low-slump backfill along the canal transition.

Fish Screen Structure: They installed and tested the sediment jetting pumps and the sediment jetting system, continued the cat walk/handrail, and removed the river sheet pile cofferdam.

Pumping Plant: They continued cleanup around the area. The contractor performed motor pump tests and operated the pumps during the night for an additional 12 hours to supply water to Tehama Colusa Canal Water Authority. The contractor started forming the concrete entrance slabs of the pump plant deck.

Canal and Canal Transition: They completed the tie back-rod ends, installing caps and grouting.

Subcontractor, Meyers Earthwork, had 5 employees on site that performed the following work.

Forebay: They completed subgrade grading and slopes along the forebay access roads, downstream and upstream arcs, and the rip rap along the ditch lines and drainage outlets.

Site work: They completed excavation for the dredge pipeline along the forebay access road from the pumping plant to the bridge. They started the gravel fill on the downstream arc between the fish screen and pumping plant.

Harris Salinas Rebar: Harris Salinas had 2 employees on site that completed the reinforcing mats for the four entrance slabs around the pumping plant deck.

Subcontractor, Central Sierra Electric, had 7 to 10 workers on site that performed the following work.

Site Work: They completed the cable trench between the pumping plant and bridge, and installed the conduit runs and pull boxes. They completed installation of conductors between the control building and siphon. Slide gates at the siphon and the flow meter are operational.

Fish Screen: They continued pulling conductors between the pumping plant equipment and fish screen equipment. They tested, terminated, and landed some of the conductors inside the fish screen cleaner control panels.

Pumping Plant: They completed installation of the wire way along and conductors between the low-voltage transformers and the 480-volt panel for the pumping plant and fish screen control panel. They completed installation of the conductors between the butterfly valves and pumping plant and between the motors and variable frequency drives. They installed and tested the auto dialer and the heating, ventilation and air conditioning conduit. They continued installation of the interior lighting and began installation of the exterior conduit outlets.

Switchyard: They assisted Pacific Gas and Electric with testing of the 69 kilovolt transformers and breakers in the switchyard.

Siphon: They installed the electrical conduits on the siphon trash rack and terminated the power and signal conductors for the slide gates operators.

Subcontractor, FD Thomas, had 4 painters on site that continued touch up work on fish screen solid panels and completed coating the roof hatches and exterior building columns.

Subcontractor, Harreld’s Hi Voltage, had 2 workers on site that assisted Pacific Gas and Electric with the testing and switching of the transformers and circuit breakers, and landed all the medium voltage conductors in the variable frequency drives and motors.

Subcontractor, Corrpro, had one worker on site that tested both cathodic protection systems in the pumping plant.

Subcontractor, Pacific Power Testing, had 3 workers on site that completed the testing of the medium voltage conductors between the variable frequency drives and motors.

Subcontractor, Ballard Diving and Salvage, had 4 workers on site that completed removal the sheet pile cofferdam in the Sacramento River in front of the fish screen, assisted by Balfour Beatty equipment operators.

Subcontractor, Eaton Corporation, had 5 workers on site that performed the following work:

Pumping Plant: One worker completed setup and wiring on the protective relays in the switchgear room. The others completed the set up and required tests on the variable frequency drives prior to the motor heat run tests.

Subcontractor, Tesco Controls, had 3 workers on site that made wire to wire checks on the electrical panels and computer system. They completed set up of the supervisory control and data acquisition system and the computer system. They ran tests on the system operating the variable frequency drives for the pumping plant pumps, butterfly valves, fish screen sediment jetting pumps and valves.

Subcontractor, Pisor Fence, had 4 workers on site that installed the handrail on the metal guardrail beam on the pumping plant deck.

Subcontractor, Automated Valve Services, had 2 workers on site that performed the following work:

Pumping Plant: They set and made adjustments to the 9 butterfly valve actuators on the discharge pipes, and tested the settings within the SCADA program.

Fish Screen: They set and made adjustment on the sediment jetting valve actuators.

Subcontractor, Bellingham Marine, had 4 workers on site that installed the floating dock in the forebay.

Subcontractor, Munson Pumps Services, had 4 workers on site that continued assembling sections of dredge pipe.

Subcontractor, Pacific States, had 10 workers on site that resumed the off haul of class III material and solid waste, and continued backfilling, grading, and removal of the stockpile management areas.

Subcontractor, Redline, had 1 worker on site that performed the heat run test and took readings for all nine pumps and motors.

Subcontractor, Mechanical Environmental Systems Analysis and Adjustment Agency, had 2 technicians on site that completed the testing and balancing of the heating, ventilation and air conditioning systems inside the pumping plant control building.

Subcontractor, WV Alton, had 2 technicians on site that set up the heating, ventilation and air conditioning units in the pumping plant control building.

Photo of the forebay and access road looking downstream at the pumping plant intake trash rakes

Red Bluff Pumping Plant and Fish Screen

Contract No. R10PC20R09
Specification No. 20-C0740
Red Bluff Pumping Plant and Fish Screen, Landfill Excavation and Canal, Siphon and Access Bridge–Sacramento River Division–Sacramento Canals Unit–Central Valley Project, California
West Bay Builders, Red Bluff, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	95.7%
Contractor Earnings:	May	$0
	Previous	$22,275,999.59
	Total to Date	$22,275,999.59

Area Office Project Management
Project Manager: Bill Vanderwaal, MPCO-122

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

No invoices were received this period.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: Daniel Pavone, MPCO-333

Number of Contract Employees: 0

Work Performed:

No work was performed as site work was completed in January 2012. Substantially complete date was December 2, 2011.

Contract No. R10PC20R11
Specification No. 20-C0730
Red Bluff Pumping Plant and Fish Screen, Pumps and Motors–Sacramento River Division–Sacramento Canals Unit–Central Valley Project, California
MWI Corporation, Deerfield Beach, FL

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	98.4%
Contractor Earnings:	May	$0
	Previous	$6,851,884.00
	Total to Date	$6,851,884.00

Area Office Project Management
Project Manager: Bill Vanderwaal

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

This is a supply contract.

Liquidated damages are being assessed starting July 31, 2011.

No invoices were received this period.

Field Engineering
Construction Manager: Randy Wyatt
Construction Representative: None

Number of Contract Employees: Not applicable as this is a supply contract.

Work Performed:
No work was performed. All pumps have been installed.

Contract No. R12PC20053
Specification No. 20-C0789
Shasta Powerplant Control and Computer Room HVAC Replacement–Shasta Division–Central Valley Project, California
Ray-Mac Mechanical, Inc., Mt. Shasta, CA.

Work Performed:	May	0%
	Time Elapsed	35.0%
	Work Completed	0%
Contractor Earnings:	May	$0
	Previous	$0
	Total to Date	$0

Area Office Project Management
Project Manager: Jeff Gifford, NC-221

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-214

Notice to Proceed date: April 26, 2012

No invoices were received this period.

The contractor is preparing a value engineering proposal to modify the heating, ventilation, and air conditioning systems.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees:

Work performed:
On site work has not begun.

Contract No. R10PC20102
Specification No. 20-C0755
Spring Creek Powerplant Generators G1 and G2 Rewinds–NCAO–Central Valley Project, California
Andritz Hydro Corp., Charlotte, NC

Work Performed:	May	10.6%
	Time Elapsed	100%
	Work Completed	66.0%
Contractor Earnings:	May	$1,209,720.00
	Previous	$6,293,020.65
	Total to Date	$7,502,740.65

Area Office Project Management
Project Manager: Joe Ascoli, NC-650

Office Engineering
Contract Administrator: Kevin Jacobs, MPCO-214

Invoice 4 was received and forwarded to the Denver finance office for processing.

A modification is in the works to change the outage schedule and change the contract completion date from May 2, 2012, to June 28, 2013.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees: 0

Work performed:

There was no site work this period. Site work will be resumed next month.

Contract No. R12PC20044
Specification No. 20-C0774a
Station Service Switchgear Replacement–Trinity River Division–Central Valley Project, California
Eaton Corporation, Raleigh, NC

Work Performed:	May	0%
	Time Elapsed	15.7%
	Work Completed	0%
Contractor Earnings:	May	$0
	Previous	$0
	Total to Date	$0

Area Office Project Management
Project Manager: Jeff Gifford, NC-221

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-214

Notice to Proceed date: April 2, 2012
No invoices were received this period.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Frank Medberry, MPCO-341

Number of Contract Employees:

Work performed:
On site work has not begun. Mobilization is scheduled to begin on the first site Spring Creek Power Plant on October 16, 2012, at JF Carr Power Plant on December 20, 2012, and at Trinity Power Plant on February 6, 2012.

Contract No. R10PC20185
Specification No. 20-C0762
Whiskeytown Lake Temperature Control Curtain–Trinity River Division–Central Valley Project, California
Erick Ammon, Inc., Anderson, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	100%
Contractor Earnings:	May	$0
	Previous	$2,992,214.00
	Total to Date	$3,113,334.00

Area Office Project Management
Project Manager: Bob Gee, NC-230

Office Engineering
Contract Administrator: John Zimmerman, MPCO-230

Invoice 9-Final was received and forwarded the Denver finance office for processing. It was not for work done this period but for work done through March 31, 2012.

The final Modification (3) was executed incorporating 8 extra dive days and extending the contract completion time to June 17, 2012.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Steve Holmes, MPCO-320

Number of Contract Employees: 0

Work performed: All site work was completed in September. The substantially complete date was June 17, 2011.

SCCAO

Purchase Order No. R11PC20155
Specification No.20-C0776a
Delta Cross Channel Gate Control and Lighting Improvements–Central Valley Project, California
Sierra Range Construction, Visalia, CA

Work Performed:	May	19.1%
	Time Elapsed	100%
	Work Completed	88.7%
Contractor Earnings:	May	$24,222.84
	Previous	$88,182.74
	Total to Date	$112,405.58

Area Office Project Management
Project Manager: Warren Feng, TO-438

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

Invoice 3 was received and forwarded to the Denver finance office for processing.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: Henry Garcia, MPCO-310

Number of Contract Employees: 4

Work performed:
Gate Control and Lighting System:
The contractor received the remote control from the manufacturer but was unable to test it because Gate 1 was broken. Next month the contractor plans to complete this item and 5 punch list items.

Contract No. R12PC20055
Specification No.20-C0776b
Delta Cross Channel Gate Hoist Wire Rope Replacement–Central Valley Project, California
Sierra Range Construction, Visalia, CA

Work Performed:	May	90.0%
	Time Elapsed	94.9%
	Work Completed	90.0%
Contractor Earnings:	May	$90,429.73
	Previous	$0
	Total to Date	$90,429.73

Area Office Project Management
Project Manager: Yow-min (David) Tsao, TO-435

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

Invoice 1 was received and forwarded to the Denver finance office for processing.

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: John Lakovich, MPCO-310

Number of Contract Employees: 17

Work Performed:
This month the contractor completed the field portion of contract from May 7 through 11. This consisted of removal of the 4 existing gate hoist wire ropes and installation and testing of new wire ropes. The contractor completed the testing of the wire ropes by raising and lowering the gates 4 times on May 11th.

Contract No. R10PC80R23
Specification No. 20-C0761
Delta-Mendota Canal–California Aqueduct Intertie–Central Valley Project–California
Shimmick Construction Company, Inc., Tracy, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	99.3%
Contractor Earnings:	May	$0
	Previous	$14,908,945.87
	Total to Date	$15,080,969.87

Area Office Project Management
Project Manager: Erika Kegel, MP-730

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

Invoice 18 was received and forwarded to the Denver finance office for processing. It was not for work done this period but for work done through March 25, 2012.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Phil Vanderwal, MPCO-322

Number of Contract Employees: 4

Work performed:
A summary of the work performed follows:

- Nameplates were applied to HVAC equipment.
- Troubleshooting was performed on dampers and damper limit switches.
- During pump testing, some problems arose with motor control: (1) the control relay CR-1 on Unit 1 failed to shut off the motor on one occasion, (2) a time-out occurred on two occasions during the Unit 2 start sequence, presumably due to a faulty limit switch on the discharge valve, and (3) when closing the main shut-off switches on each motor starter prior to pumping, "Unit 5 Pump Lockout" light does not come on as the others do.
- During testing of reverse flow, it was discovered that air will enter the pipeline, causing the flowmeter to fail, if the California Aqueduct level falls below El. 240.
- A transfer inspection was held per Reclamation Manual – Directives and Standards, with representatives of the Tracy Operations and Maintenance office, the San Luis Delta-Mendota Water Authority (SLDMWA), and the California Department of Water Resources in attendance.
- SLDMWA installed 6" rock below the gooseneck vents to absorb water blown out during pump startup.

- Doors were adjusted and an incorrect lockset was replaced.
- Testing of cathodic protection continued.
- The heating, ventilation, and air conditioning sequence of operation was reprogrammed to meet specification.
- The completion ceremony was held.
- SLDMWA continued pumping and reverse flow testing.
- Insulation and a vent were added to the control room.
- Investigation determined that the automatic transfer switch needs to be programmed not to transfer when a fire alarm trips the 5 kilovolt breaker. Programming has yet to be done.
- Investigation determined that the under-voltage beacons do not time out as required; the problem persists.
- New settings were applied to the vibration monitor.
- Alarm and lockout set-points were lowered on the vibration monitor.
- Spare parts were checked in.
- The 108" pipe repair was monitored for leakage and has remained dry.
- SLDMWA began work on the supervisory control and data acquisition system.

The intertie structure–Delta-Mendota Canal–California Aqueduct Intertie

Contract No. R10PC20R32
Specification No. 20-C0749
Fish Screen Structure Phase 3, Contra Costa Canal–Central Valley Project, California
Flatiron West, Inc., Oakley, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	99.4%
Contractor Earnings:	May	$0
	Previous	$13,935,225.66
	Total to Date	$13,935,225.66

Area Office Project Management
Project Manager: John Dealy, TO-406

Office Engineering
Contract Administrator: Larry Bowman, MPCO-240

Field Engineering
Construction Manager: Henry Garcia, MPCO-310
Construction Representative: John Lakovich

Number of Contract Employees: 3

Work performed:
Number of Contract Employees: 3

Work performed:
The contractor worked a day on punch list items and worked a day on performance warranty items this period

Contract No. R11PC20185
Specification No. 20-C0778
Tracy 13.8kV Switchgear/Breaker Replacement–Tracy Pumping Plant and Substation–Central Valley Project, California
Contra Costa Electric Corp., Martinez, CA

Work Performed:	May	0%
	Time Elapsed	18.1%
	Work Completed	7.4%
Contractor Earnings:	May	$0
	Previous	$854,892.15
	Total to Date	$854,892.15

Area Office Project Management
Project Manager: Warren Feng, TO-438

Office Engineering
Contract Administrator: Amber Pierce, MPCO-205

This is a design build contract.

No invoices were received this period.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: Not yet determined.

Number of Contract Employees: 0

Work performed: No site work was done. The contractor has not yet mobilized to the site.

Regional

Contract No. R10PC20R80
Specification No. 20-C0759
Drought Relief–Construction of New Wells–ARRA Project No. 28.002–California
Layne Christensen Company, Fontana, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	74.6%
Contractor Earnings:	May	$0
	Previous	$11,393.882.95
	Total to Date	$12,090,550.34

Area Office Project Management
Project Manager: Kevin Clancy, MP-410

Office Engineering
Contract Administrator: Laurie Larson, MPCO-222

Invoice 11 was received and forwarded to the Denver finance office for processing. It was not for work done this period but for work done through January 2012.

Field Engineering
Construction Manager: John E. Nelson, MPCO-328
Construction Representative: Quint I. McCabe, MPCO-304

Modification executed February 23, 2012 that extended the contract until June 30, 2012.

Number of Contract Employees: 3

Work performed:
SLWD Well 47 Install Conductor/Sanitary Seal, Drill Well Shaft, Install Screen, Casing, Sounding Tube, Gravel Pack & Swab/Airlift the Casing,
SLWD Well 43 Construct Concrete Foundations, Install Electrical Conduit, & Strip Forms from the Foundations
DPWD Well 64 & 86 Perform Four Hour Startup Servicing and Field-Testing/Monitoring
DPWD Well 96 Tie in Electrical Conduit from the Control Cabinet to the Power Supply Pole
DPWD Well 38 Tie in Electrical Conduit from the Control Cabinet to the Power Supply Pole & Pull Wire, Perform Four Hour Startup Servicing and Field-Testing/Monitoring
DPWD Well 50a Drill Well Shaft, Install Screen, Casing, Sounding Tube, Gravel Pack & Swab/Airlift the Casing
BBID Well 5 Rewire Electrical Top Out, & Perform Four Hour Startup Servicing and Field-Testing/Monitoring

Purchase Order No. R10PX20R45
Specification No. 20-C0750
Drought Relief, Well Enhancements–ARRA Project No. 28.000–Central Valley Project
California
Hydro Resources–West, Inc., Winnemucca, NV

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	43.9%
Contractor Earnings:	May	$0
	Previous	$555,369.60
	Total to Date	$555,369.60

Area Office Project Management
Project Manager: Kevin Clancy, MP-410

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

No invoices were received this period.

Field Engineering
Construction Manager: John Nelson, MPCO-328
Construction Representative: Mike McCarty, MPCO-308

Number of Contract Employees: 2

Work performed:
The contractor completed all site work this period by installing and testing Pump 1.16.

Purchase Order No. R10PX20R54
Specification No. 20-C0750
Drought Relief, Well Enhancements–ARRA Project No. 28.000–Central Valley Project Don Pedro Pump, LLC–Turlock, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	86.5%
Contractor Earnings:	May	$0
	Previous	$1,084,249.60
	Total to Date	$1,084,249.60

Area Office Project Management
Project Manager: Kevin Clancy, MP-410

Office Engineering
Contract Administrator: Ryan Hennigan, MPCO-211

No invoices were received this period.

Field Engineering
Construction Manager: John Nelson, MPCO-328
Construction Representative: Mike McCarty, MPCO-308

Number of Contract Employees: 0

Work performed:
No work was performed. Contractor is waiting for Pacific Gas and Electric to provide power.

Contract No. R10PC20R48
Specification No. 20-C0741
Gray Lodge Wildlife Area and Pixley National Wildlife Refuge Wetlands–Groundwater Well Construction–ARRA Project No. 28.113–Central Valley Project–East Side Division, California
Sansone Company, Inc., San Luis Obispo, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	97.0%
Contractor Earnings:	May	$0
	Previous	$4,791,270.59
	Total to Date	$4,791,270.59

Area Office Project Management
Project Manager: Sonya Nechanicky, MP-410

Office Engineering
Contract Administrator: Laurie Larson, MPCO-222

We are dealing with issues with the contractor regarding coatings, Pacific Gas and Electric, and equipment.

Field Engineering
Construction Manager: John E. Nelson, MPCO-328
Construction Representative: Richard T. Nead, MPCO-342

Number of Contract Employees: 0

Work performed:
Pixley
No on site construction activities this month, both PX-1 and PX-2 are complete and a field substantially complete has been drafted. Wells are not operable due to nonfunctioning float switches and erosion problems at alfalfa valve structures which are design issues and the contractor has fulfilled all his contractual responsibilities.

Gray Lodge
Field pump test:
Maggiora Bros. Drilling: Complete field pump testing on wells 2, 3, and 4 but experienced noise and vibration issues during the pre-testing and testing of pump 3 which have not yet been resolved. A field substantial complete has been drafted for GL-2 and GL-4 however the pumps are inoperable as the nonfunctioning float switches have been removed leaving no low pumping level pump and motor protection.

Contract No. R10PC20R42
Specification No. 20-C0746
Hydropower Facility Modifications-Stage 1–Battle Creek Salmon and Steelhead Restoration Project, California
RTA Construction/Ray Toney JV, Redding, CA

Work Performed:	May	0%
	Time Elapsed	74.6%
	Work Completed	55.6%
Contractor Earnings:	May	$0
	Previous	$4,242,245.89
	Total to Date	$4,406,467.64

Area Office Project Management
Project Manager: Mary Marshall, MP-203

Office Engineering
Contract Administrator: Kent Perkes, MPCO-225

Invoice 16 was received and forwarded to the Denver finance office for processing. It was not done for work this period but was for work through April 30, 2012.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: John Pospishil, MPCO-321

Number of Contract Employees: 27

Work performed:
Penstock bypass pipeline: The contractor finished placing the 66-inch reinforced concrete pipe starting with pipe section 254 and ending at pipe section 309. The contractor continued constructing permanent spoil piles in contractor Use Area 4.
Penstock bypass chute: Subcontractor, Muse Concrete, placed Chute Slabs 15 through 18 and Walls 13 through 18, and 25 and 26. Subcontractor, Camblin Steel, installed reinforcing prior to concrete placements. Bypass chute wing walls were also completed. The contractor finished placing backfill concrete for the animal crossing at station 53+52.75.
Mount Lassen Trout Farm pipe: The contractor completed the temporary diversion for the Mount Lassen trout Farm pipe.
Rock screen: Subcontractor, Schnetzer Engineering, completed screening 3-inch minus material for backfill and demobilized.
A Road: The contractor installed the double 36” corrugated metal pipe culverts for A Road at station 13+50.

Contract No. R10PC20005
Specification No. 20-C0717
North Fork Screens and Ladders–Battle Creek Salmon and Steelhead Restoration Project, California
Syblon Reid Contractors, Folsom, CA

Work Performed:	May	0%
	Time Elapsed	98.6%
	Work Completed	97.1%
Contractor Earnings:	May	$0
	Previous	$11,912,247.39
	Total to Date	$11,912,247.39

Area Office Project Management
Project Manager: Mary Marshall, MP-203

Office Engineering
Contract Administrator: Kent Perkes, MPCO-225

The only thing remaining for the contractor to perform is to gain approval of a few final submittals including as-built drawings.

No invoices were received this period.

Field Engineering
Construction Manager: Randy Wyatt, MPCO-305
Construction Representative: John Pospishil, MPCO-321

Number of Contract Employees: 0

Work performed: The contractor completed all contract site work in December 2011, and demobilized its field office.

Contract No. R10PC20R39
Specification No. 20-C0744
Volta Wasteway Refuge Level 2 Diversification Phase I Project–ARRA Project No. 28.129–Central Valley Project, California
Sansone Company Inc., San Luis Obispo, CA

Work Performed:	May	0%
	Time Elapsed	100%
	Work Completed	99.5%
Contractor Earnings:	May	$0
	Previous	$1,704,452.80
	Total to Date	$1,704,452.80

Area Office Project Management
Project Manager: Linda Colella, MP-410

Office Engineering
Contract Administrator: Laurie Larson, MPCO-222

No invoices were received this period.

All submittals complete, contractor is submitting final REA.

The substantially complete date was August 12, 2011.

Field Engineering
Construction Manager: Steve Holmes, MPCO-320
Construction Representative: John Nelson, MPCO-328

Number of Contract Employees: 0

Work performed:
No on site work was performed as all site work has been completed.

Contracts in Warranty Status

Office Engineering

Contract Administrator: Amber Pierce, MPCO-205

R11PC20051 No Spec. No. Coleman Intakes - Leaky Concrete Pipe Joint Repair
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed. (1-year warranty expired May 5, 2012).

Contract Administrator: John Zimmerman MPCO-230

R09PC20017 20-C0708 Marble Bluff Fish Handling Building Reroofing
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (5-year roof guarantee extends to March 5, 2015).

R09PC20147 20-C0758 New Melones Lake Restroom Building Reroofing
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (3-year roof guarantee extends to May 20, 2014).

R10PC20176 20-C0713 New Melones Resource Area Building Reroofing
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (3-year roof guarantee extends to March 25, 2013).

R10PC20032 20-C0737 New Melones Powerplant Emergency Engine Generator
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (1-year warranty extended to May 26, 2012).

Contract Administrator: Ryan Hennigan MPCO-211

R11PC20087 Coleman National Fish Hatchery, Water Intake No. 3 Repairs to Fish Screen
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (1-year warranty extends to July 13, 2012).

Contract Administrator: Madelyn Giles MPCO-210

R09PC20R03 20-C0677 Transformer K1A and K2A Replacements, Folsom Power
There was no Office Engineering Administrative activity this period.
This contract has not been contractually closed (5-year warranty for K1A extends to January 30, 2016, and that for K2A extends to January 4, 2017).

U.S. Bureau of Reclamation
SUMMARY OF FIELD AND LABORATORY TESTS OF COMPACTED FILL
CONTROLLED BY THE LABORATORY COMPACTION METHOD

PROJECT: Battle Creek

FEATURE: Hydropower Facility Mods Stage 1

SPECIFICATION NO: 20-CO746

SPECIFICATION REQUIREMENTS:
Min percent compaction (D-Value): 95.00 %
Min average D-Value for ALL tests: 95.00 %

Max DRY Wo-Wf: 2.00
Max WET Wo-Wf: -2.00

PERIOD OF REPORT: 05/01/2012 - 05/31/2012

FILL NAME: 2 - Structural Backfill

TEST NUMBER							LOCATION				FIELD DENSITY TESTS								LABORATORY VALUES					COMPACTION CONTROL VALUES						
															MINUS #4														
MONTH	DAY	SHIFT	NUMBER	TYPE	STATUS	BORROW	STATION	OFFSET	ELEV	METH OF COMP	USBR TEST METH	WET DEN TOT MAT (PCF)	MOIS TOT MAT (%)	PLUS #3/4 (%)	SPEC GRAV +3/4	SPEC GRAV -3/4	DRY DEN (PCF)	MOIS CONT (%)	DEG OF SAT (%)	COMP TEST METH	COMP CYL (PCF)	MAX DRY DEN (PCF)	OPT MOIS CONT (%)	DEG OF SAT (%)	Wo-Wf (%)	C (%)	D (%)	PENE NEED (PSI)	VISUAL SOIL CLASS	OTHER TESTS	REMARKS
05-01-A-01-R-A			1			1	17+38	CL	1348	SR	7205	128.4	18.9	23.5	2.44	2.60	100.4	22.7	96	R	122.9	100.2	22.8	96	0.1	100.2	100.2	NA	(GC)S	N	
05-07-A-01-R-A			1			1	17+50	CL	1348	SF	7205	127.4	14.6	9.3	2.51	2.60	108.2	15.7	82	R	123.4	107.3	17.2	87	1.5	101.4	100.8	NA	(GC)S	N	
05-07-A-02-R-A			1			1	17+50	CL	1348	SF	7205	124.9	13.0	16.9	2.54	2.60	104.7	14.8	70	R	121.6	107.8	16.7	86	1.9	98.8	97.1	NA	(GC)S	N	
ACCEPTED TESTS THIS PERIOD: 3											AVG.	126.9	15.5	16.6	2.50	2.60	104.4	17.7	83		122.6	105.1	18.9	90	1.2	100.1	99.4				
											S.D.	1.8	3.1	7.1	0.05	0.00	3.9	4.3	13		0.9	4.3	3.4	5	0.9	1.3	2.0				
											C.O.V.	1.4	19.7	42.9	2.06	0.00	3.7	24.4	16		0.8	4.0	17.9	6	81.0	1.3	2.0				

STATISTICAL SUMMARY OF FIELD AND LABORATORY TESTS OF COMPACTED FILL
CONTROLLED BY THE LABORATORY COMPACTION METHOD

PROJECT: Battle Creek

FEATURE: Hydropower Facility Mods Stage 1

SPECIFICATION NO: 20-CO746

FILL NAME: 2 - Structural Backfill

SPECIFICATION REQUIREMENTS:
Min percent compaction (D-Value): 95.00 %
Min average D-Value for ALL tests: 95.00 %
Max DRY Wo-Wf: 2.00
Max WET Wo-Wf: -2.00

PERIOD OF REPORT: 05/01/2012 - 05/31/2012

	This Period	To Date
No. of Tests Taken	3	31
No. of Tests Accepted	3	29
No. of Tests Rejected	0	2
No. of Rejected Tests not Re-Checked	0	2
Average Water Content Total Material	15.5	11.3
Average Control Fraction Water Content	17.7	15.0
Average Optimum Water Content	18.9	16.6
Average Wo-Wf	1.2	1.6
Percent of Accepted Tests Dryer Than 2.00	0.0	27.6
Percent of Accepted Tests Wetter Than -2.00	0.0	0.0
Average Wet Density Total Material (PCF)	126.9	135.2
Average Control Fraction Dry Density (PCF)	104.4	110.0
Average Proctor Max Dry Density (PCF)	105.1	111.9
Average Compaction Cylinder Wet Density (PCF)	122.6	126.4
Average Percent +#3/4 Material (%)	16.6	31.8
Average C-Value (%)	100.1	99.9
Average D-Value (%)	99.4	98.3
Percent Accepted with D-Value < 95.0	0.0	13.8
Tests Accepted Outside of Specification Limits	0	12
Minimum D-Value of 95.0 %	0	4
Max DRY Wo-Wf of 2.00	0	8

U.S. Bureau of Reclamation
Aggregate Gradation Summary

From 05/01/2012 to 05/31/2012

Specification : 20-C0746
Mix Number : ALL Combined for This Specification
Project : Battle Creek
Feature : Hydropower Facility Modifications Stage 1

Sand Gradations (ASTM)

	Percent Passing											
Date	No. 3/8"	No. 4	No. 8	No. 16	No. 30	No. 50	No. 100	% -200	FINE MOD	Moist %	Spec Grav	Absorp
Spec Max %	100.0	100.0	100.0	85.0	60.0	30.0	10.0					
Spec Min %	100.0	95.0	80.0	50.0	25.0	10.0	2.0					
05/04/2012	100.0	99.7	81.0	54.2	27.5	9.8	3.8	2.60	3.24	4.50	2.60	3.00
05/05/2012	100.0	99.7	81.0	54.2	27.5	9.8	3.8	2.60	3.24	4.50	2.60	3.00
05/09/2012	100.0	99.8	82.0	54.1	27.2	9.5	3.5	2.40	3.24	2.50	2.60	3.10
05/11/2012	100.0	100.0	82.3	54.2	27.2	9.9	3.9	2.70	3.23	2.50	2.60	2.20
	100.0	100.0	82.3	54.2	27.2	9.9	3.9	2.70	3.23	2.50	2.60	2.20
05/18/2012	100.0	98.7	82.1	55.5	28.5	10.3	3.7	2.60	3.21	3.50	2.60	2.20
	100.0	98.7	82.1	55.5	28.5	10.3	3.7	2.60	3.21	3.50	2.60	2.20
	100.0	98.7	82.1	55.5	28.5	10.3	3.7	2.60	3.21	3.50	2.60	2.20
05/24/2012	100.0	99.8	84.1	59.1	32.2	13.1	5.0	3.30	3.07	3.50	2.60	2.20
05/30/2012	100.0	99.6	83.8	57.1	30.2	10.9	3.5	2.20	3.15	2.50	2.60	2.20
05/31/2012	100.0	99.6	83.8	57.1	30.2	10.9	3.5	2.20	3.15	2.50	2.60	2.20
Average	100.0	99.5	82.4	55.5	28.6	10.4	3.8	2.59	3.20	3.23	2.60	2.43
S.D.	0.0	0.5	1.0	1.6	1.6	1.0	0.4	0.29	0.05	0.79	0.00	0.39
C.O.V.	0.0	0.5	1.3	3.0	5.7	9.5	10.9	11.38	1.69	24.36	0.00	16.07

U.S. Bureau of Reclamation
Aggregate Gradation Summary

From 05/01/2012 to 05/31/2012

Specification : 20-C0746
Mix Number : ALL Combined for This Specification
Project : Battle Creek
Feature : Hydropower Facility Modifications Stage 1

Nominal Size : #4 - 1" (ASTM)

Coarse Aggregate Gradations

	Percent Passing Screen Sizes in Inches or Sieve Size Shown								
Date	1 1/2"	1"	1/2"	#4	#8	% -200	Moist %	Spec Grav	Absorp
Spec Max %	100.0	100.0	60.0	10.0	5.0				
Spec Min %	100.0	95.0	25.0	0.0	0.0				
05/04/2012	100.0	96.3	24.8	2.6	2.1	0.30	1.00	2.54	3.10
05/05/2012	100.0	96.3	24.8	2.6	2.1	0.30	1.00	2.54	3.10
05/09/2012	100.0	100.0	42.3	0.5	0.3	1.80	1.00	2.54	3.00
05/11/2012	100.0	100.0	35.9	0.5	0.3	1.70	1.00	2.54	2.40
	100.0	100.0	35.9	0.5	0.3	1.70	1.00	2.54	2.40
05/18/2012	100.0	100.0	49.7	0.9	0.6	0.30	-2.10	2.54	2.40
	100.0	100.0	49.7	0.9	0.6	0.30	-2.10	2.54	2.40
	100.0	100.0	49.7	0.9	0.6	0.30	-2.10	2.54	2.40
05/24/2012	100.0	100.0	52.2	0.5	0.3	0.10	-1.80	2.54	2.40
05/30/2012	100.0	100.0	26.9	0.8	0.8	1.00	1.00	2.54	2.40
05/31/2012	100.0	100.0	26.9	0.8	0.8	1.00	1.00	2.54	2.40
Average	100.0	99.3	38.1	1.0	0.8	0.80	-0.10	2.54	2.58
S.D.	0.0	1.5	11.1	0.8	0.7	0.67	1.53	0.00	0.31
C.O.V.	0.0	1.5	29.2	76.1	88.2	83.29	******	0.00	12.10

Concrete Class: Structural Concrete
Report of Mixes Used From 04/01/2012 to 05/31/2012

Mix Design Number: F670AFPX7
Specification Number: 20-C0746
Project: Battle Creek
Feature: Hydropower Facility Modifications Stage 1

Date Time	y^3 of Conc	Percent Of Coarse Aggregate in each size Sand	CA1	CA2	CA3	CA4	Yield Quantities per Cubic Yard: Pounds Water	Cem	Poz	Sand	C.A.	AD#3 Oz	AEA	WRA	AD#4	AD#5	Cem Eff	TEMP	Fresh Concrete Tests: Slump (ins)	UW (pcf)	W/ C+P	Air Grav Meth	Air Press Meter	Compressive Strength Of Individual Specimens (psi): 3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
04/19/2012																												
07:30	39.75	49.2	100.0	0.0	0.0	0.0	263	549	103	1484	1508	0	4.1	25.5	19.4	0.0	6.6	72	3.00	144.7	0.40	1.7	3.2		2690	3680			
																									2690	3610			
08:04	7.00	49.2	100.0	0.0	0.0	0.0	263	548	98	1478	1504	0	4.1	25.7	19.0	0.0	7.7	73	2.75	144.1	0.41	2.1	3.3		2940	4260			
																									2740	4230			
05/05/2012																												
06:28	36.00	46.8	100.0	0.0	0.0	0.0	244	534	101	1374	1529	0	12.0	18.8	24.9	0.0	6.7	68	3.50	140.1	0.38	5.5	4.7		2550	3640			
																									2580	3500			
05/11/2012																												
07:10	20.00	45.8	100.0	0.0	0.0	0.0	269	551	98	1391	1611	0	7.2	25.7	19.5	0.0		75	1.75	145.2	0.41	1.4	3.8		3340	######			
																									3400	######			
05/18/2012																												
05:06	14.00	44.3	100.0	0.0	0.0	0.0	214	544	96	1336	1643	0	6.7	25.6	19.2	0.0		66	3.00	141.9	0.33	5.5	4.7		3660	######			
																									3540	######			
11:44	22.50	44.3	100.0	0.0	0.0	0.0	230	551	104	1334	1640	0	7.4	25.5	19.2	0.0		77	1.25	142.9	0.35	4.2	4.8		2880	######			
																									2870	######			
Design		47.4	100.0	0.0	0.0	0.0	280	536	95	1357	1507	0	3.1	25.2	18.9	0.0			3.00	139.8	0.44	4.0	4.0			4000			
AVG.		46.6	100.0	0.0	0.0	0.0	247	546	100	1400	1573	0	6.9	24.5	20.2	0.0	7.0	72	2.54	143.2	0.38	3.4	4.1		2990	3820			
S.D.		2.2	0.0	0.0	0.0	0.0	22	6	3	67	66	0	2.9	2.8	2.3	0.0	0.6	4	0.86	1.9	0.03	1.9	0.7		390	335			
C.O.V		4.8	0.0	0.0	0.0	0.0	8.8	1.2	3.2	4.8	4.2	0.0	41.9	11.3	11.4	0.0	8.9	5.8	33.7	1.3	8.6	55.7	18.2		13.1	8.8			

Bureau.....: Required average strength = -7646 psi at 28 days. Based on 90% exceeding the design strength of 4000 psi & C.O.V. (n=46) = **.*
ACI.....: Required average strength = 18813 psi at 28 days (n=46)
CURE METHOD..: Water Tank with an Average Cure Temperature of 60 - 80 (F)

= Specimen not broken as of report date.

Concrete Class: Stuructural Concrete
Report of Mixes Used From 04/01/2012 to 05/31/2012

Mix Design Number: F670GFPW8
Specification Number: 20-C0746
Project: Battle Creek
Feature: Hydropower Facility Modifications Stage 1

		Percent Of Coarse Aggregate in each size					Yield Quantities per Cubic Yard Pounds						Oz						Fresh Concrete Tests						Compressive Strength Of Individual Specimens (psi)					
Date Time	y^3 of Conc	Sand	CA1	CA2	CA3	CA4	Water	Cem	Poz	Sand	C.A.	AD#3	AEA	WRA	AD#4	AD#5	Cem Eff	TEMP	Slump (ins)	UW (pcf)	W/ C+P	Air Grav	Air Meth	Air Press Meter	3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
04/30/2012 07:22	28.00	49.5	100.0	0.0	0.0	0.0	246	523	95	1450	1500	0	9.8	49.5	43.5	0.0	6.6	75	3.00	141.2	0.40	4.4		4.5		2510 2580	3410 3450			
05/04/2012 12:43	10.00	47.0	100.0	0.0	0.0	0.0	277	522	100	1394	1533	0	10.3	48.4	43.4	0.0	5.7	76	3.25	141.7	0.45	3.2		4.6		2320 2370	2920 3040			
05/09/2012 06:25	16.50	46.2	100.0	0.0	0.0	0.0	260	522	95	1372	1561	0	8.8	49.1	24.8	0.0	7.8	73	3.25	141.1	0.42	4.2		5.7		3080 3130	4030 4120			
05/11/2012 09:20	10.50	46.0	100.0	0.0	0.0	0.0	257	528	96	1383	1584	0	6.7	49.5	25.7	0.0		77	3.00	142.5	0.41	3.4		5.4		3150 3250	###### ######			
05/18/2012 06:33	15.00	44.6	100.0	0.0	0.0	0.0	226	526	93	1350	1637	0	6.7	49.4	24.7	0.0		66	3.50	141.9	0.37	5.0		5.5		3400 3520	###### ######			
05/24/2012 08:41	13.25	45.1	100.0	0.0	0.0	0.0	246	529	94	1362	1621	0	6.5	50.1	24.5	0.0		75	3.00	142.7	0.39	3.7		4.4		4030 3870	###### ######			
05/30/2012 06:13	16.00	46.0	100.0	0.0	0.0	0.0	275	517	91	1350	1550	0	6.1	48.5	30.3	0.0		75	3.25	140.1	0.45	4.2		5.6		3020 3080	###### ######			
05/31/2012 05:39	12.00	45.9	100.0	0.0	0.0	0.0	259	533	95	1389	1598	0	6.3	50.3	31.4	0.0		71	3.75	143.5	0.41	2.8		4.5		###### ######	###### ######			
Design		44.4	100.0	0.0	0.0	0.0	285	536	95	1267	1585	0	2.1	50.4	50.4	0.0			6.00	139.6	0.45	4.0		4.0			4000			
AVG.		46.3	100.0	0.0	0.0	0.0	256	525	95	1381	1573	0	7.6	49.3	31.0	0.0	6.7	74	3.25	141.8	0.41	3.9		5.0		3094	3495			
S.D.		1.5	0.0	0.0	0.0	0.0	17	5	3	32	46	0	1.7	0.7	8.1	0.0	1.1	4	0.27	1.1	0.03	0.7		0.6		520	495			
C.O.V		3.2	0.0	0.0	0.0	0.0	6.5	1.0	2.7	2.3	2.9	0.0	22.4	1.4	26.1	0.0	15.8	4.8	8.2	0.8	6.8	18.7		11.3		16.8	14.2			

Bureau.....: Required average strength = 4950 psi at 28 days. Based on 90% exceeding the design strength of 4000 psi & C.O.V. (Est.) = 15.0
ACI.....: Required average strength = 4754 psi at 28 days (n=29)
CURE METHOD..: Water Tank with an Average Cure Temperature of 70 - 76 (F)

= Specimen not broken as of report date.

U.S. Bureau of Reclamation
Concrete Construction Data
Concrete Class: Secant Pile Mix
Report of Mixes Used From 04/01/2012 to 05/31/2012

Mix Design Number: 1514243
Specification Number: C0-C0754
Project: MIAD KEY-BLOCK
Feature: SECANT PILES

Date Time	y^3 of Conc	Percent Of Coarse Aggregate in each size: Sand	CA1	CA2	CA3	CA4	Yield Quantities per Cubic Yard — Pounds: Water	Cem	Poz	Sand	C.A.	AD#3 Oz	AEA	WRA	AD#4	AD#5	Cem Eff	TEMP	Fresh Concrete Tests: Slump (ins)	UW (pcf)	W/ C+P	Air: Grav Meth	Air: Press Meter	Compressive Strength Of Individual Specimens (psi): 3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
04/02/2012																												
08:40	123.50	43.9	100.0	0.0	0.0	0.0	299	406	173	1349	1758	0	0.0	18.5	22.1	28.9	10.7	56	8.25	147.6	0.52	1.4	1.4		2390	4290			
																									2520	4430			
04/04/2012																												
07:18	123.00	44.0	100.0	0.0	0.0	0.0	293	407	175	1358	1763	0	0.0	17.9	22.5	24.4	11.0	64	7.75	148.0	0.50	1.3	1.5		2890	4490			
																									2810	4490			
04/13/2012																												
08:12	143.00	44.0	100.0	0.0	0.0	0.0	301	408	173	1356	1760	0	0.0	18.3	22.2	29.4	8.6	58	9.00	148.1	0.52	1.0	1.5		2000	3440			
																									2110	3600			
04/16/2012																												
10:25	134.00	42.8	100.0	0.0	0.0	0.0	298	403	175	1324	1801	0	0.0	18.4	21.9	29.4	13.4	67	7.50	148.2	0.52	1.0	2.1		3710	5590			
																									3590	5210			
04/17/2012																												
07:49	65.50	43.0	100.0	0.0	0.0	0.0	301	406	172	1333	1801	0	0.0	18.5	22.4	29.2	9.0	66	8.50	148.6	0.52	0.6	1.1		2210	3620			
																									2250	3690			
04/18/2012																												
08:08	101.50	43.4	100.0	0.0	0.0	0.0	301	407	176	1342	1786	0	0.0	17.9	22.2	29.4	9.5	68	8.50	148.6	0.52	0.6	1.3		2240	3900			
																									2290	3820			
04/19/2012																												
07:47	73.00	43.2	100.0	0.0	0.0	0.0	300	405	174	1337	1792	0	0.0	18.1	22.0	28.8	9.7	67	8.75	148.4	0.52	0.8	1.4		2330	3920			
																									2290	3950			
04/20/2012																												
08:23	136.50	43.3	100.0	0.0	0.0	0.0	300	406	174	1335	1783	0	0.0	18.5	22.4	29.3	10.5	73	8.00	148.1	0.52	0.9	1.6		2510	4240			
																									2600	4310			
04/23/2012																												
09:48	231.00	42.6	100.0	0.0	0.0	0.0	297	403	171	1300	1785	0	0.0	18.0	21.9	29.3	9.0	72	8.25	146.5	0.52	2.0	1.8		2160	3590			
																									2220	3640			
04/24/2012																												
07:57	229.50	42.8	100.0	0.0	0.0	0.0	299	404	174	1308	1784	0	0.0	18.1	22.0	28.8	9.0	69	9.00	147.0	0.52	1.6	1.5		2160	3550			
																									2150	3750			
04/25/2012																												
08:15	253.50	42.2	100.0	0.0	0.0	0.0	288	402	171	1294	1808	0	0.0	18.3	21.8	28.8	9.1	72	7.50	146.8	0.50	2.2	1.4		2360	3710			
																									2300	3610			
04/26/2012																												
07:43	202.50	42.4	100.0	0.0	0.0	0.0	297	402	177	1295	1791	0	0.0	17.9	22.1	29.2	9.9	68	7.50	146.7	0.51	1.9	1.8		2410	3860			
																									2430	4070			
04/27/2012																												
07:48	258.50	42.9	100.0	0.0	0.0	0.0	297	401	173	1305	1772	0	0.0	18.0	21.8	28.9	9.9	65	7.25	146.2	0.52	2.2	1.8		2370	4110			
																									2400	3860			
04/30/2012																												
07:48	215.50	44.7	100.0	0.0	0.0	0.0	299	405	169	1367	1726	0	0.0	18.1	22.0	29.1	9.6	68	8.00	146.9	0.52	1.7	1.4		2280	3850			
																									2290	3890			
05/01/2012																												
07:24	204.50	44.6	100.0	0.0	0.0	0.0	298	405	175	1364	1729	0	0.0	18.1	22.3	28.7	9.4	76	8.00	147.1	0.51	1.5	1.4		2370	3830			
																									2340	3770			
05/02/2012																												
07:18	217.00	44.7	100.0	0.0	0.0	0.0	296	401	173	1363	1715	0	0.0	17.9	21.8	29.1	9.4	68	9.00	146.2	0.52	2.2	1.2		1960	3780			
																									2030	3730			
05/03/2012																												
08:24	125.50	44.7	100.0	0.0	0.0	0.0	309	403	172	1360	1717	0	0.0	18.3	21.9	29.2	9.3	66	8.00	146.7	0.54	1.5	1.2		2030	3630			
																									2090	3860			

Concrete Construction Data

Concrete Class: Secant Pile Mix
Report of Mixes Used From 04/01/2012 to 05/31/2012

Mix Design Number: 1514243
Specification Number: C0-C0754
Project: MIAD KEY-BLOCK
Feature: SECANT PILES

Date Time	y^3 of Conc	Percent of Coarse Aggregate in each size Sand	CA1	CA2	CA3	CA4	Yield Quantities per Cubic Yard — Pounds — Water	Cem	Poz	Sand	C.A.	AD#3 (Oz)	AEA (Oz)	WRA (Oz)	AD#4 (Oz)	AD#5 (Oz)	Cem Eff	TEMP	Fresh Concrete Tests: Slump (ins)	UW (pcf)	W/C+P	Air Grav	Air Press Meter	Compressive Strength Of Individual Specimens (psi): 3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
05/04/2012 07:21	124.50	44.1	100.0	0.0	0.0	0.0	304	398	169	1347	1739	0	0.0	17.9	22.0	28.4	67		8.00	146.6	0.54	1.7	1.3		2030 2040	###### ######			
05/07/2012 09:32	153.00	44.7	100.0	0.0	0.0	0.0	29	40	17	134	169	0	0.0	1.8	2.1	2.3	72		9.00	14.4	0.51	90.4	1.0		2130 2040	###### ######			
05/08/2012 07:53	190.50	44.8	100.0	0.0	0.0	0.0	305	403	178	1362	1713	0	0.0	18.0	21.8	28.9	73		8.00	146.7	0.52	1.5	1.2		1360 2120	###### ######			
05/09/2012 07:42	220.50	44.7	100.0	0.0	0.0	0.0	306	403	196	1357	1710	0	0.0	18.0	21.8	28.9	74		8.00	147.1	0.51	1.2	1.3		2240 2200	###### ######			
05/10/2012 07:21	220.50	44.7	100.0	0.0	0.0	0.0	306	404	173	1365	1722	0	0.0	18.4	21.9	29.3	71		8.50	147.0	0.53	1.3	1.5		2140 2180	###### ######			
05/11/2012 06:59	209.00	44.7	100.0	0.0	0.0	0.0	308	405	172	1370	1727	0	0.0	17.8	22.4	28.8	65		8.00	147.5	0.53	1.1	1.0		2300 2270	###### ######			
05/14/2012 07:50	195.00	45.5	100.0	0.0	0.0	0.0	306	402	172	1392	1702	0	0.0	18.0	21.9	29.0	71		8.00	147.2	0.53	1.2	1.0		1890 1970	###### ######			
05/15/2012 07:04	231.50	46.0	100.0	0.0	0.0	0.0	307	403	171	1414	1690	0	0.0	18.1	21.9	28.7	70		8.50	147.6	0.53	0.9	1.0		1840 1890	###### ######			
05/16/2012 08:41	222.50	45.7	100.0	0.0	0.0	0.0	305	404	173	1394	1690	0	0.0	18.1	22.3	29.1	73		8.00	146.9	0.53	1.4	1.4		2120 1900	###### ######			
Design		42.0	100.0	0.0	0.0	0.0	309	395	169	1276	1750	0	0.0	18.0	22.0	24.0			8.00	144.4	0.55	3.0	3.0			3000			
AVG.		44.0	100.0	0.0	0.0	0.0	290	390	168	1301	1690	0	0.0	17.5	21.3	27.8	9.8	68	8.18	142.2	0.52	4.8	1.4		2264	3973			
S.D.		1.1	0.0	0.0	0.0	0.0	54	71	31	240	312	0	0.0	3.2	3.9	5.3	1.1	5	0.50	26.1	0.01	17.5	0.3		371	457			
C.O.V		2.4	0.0	0.0	0.0	0.0	18.4	18.3	18.6	18.4	18.5	0.0	0.0	18.4	18.4	19.0	11.5	6.8	6.1	18.3	1.9	**.*	20.0		16.4	11.5			

Bureau.....: Required average strength = 3504 psi at 28 days. Based on 90% exceeding the design strength of 3000 psi & C.O.V. (n=268) = 11.2
ACI.....: Required average strength = 3569 psi at 28 days (n=268)
CURE METHOD..: Water Tank with an Average Cure Temperature of 65 - 80 (F)

= Specimen not broken as of report date.

U.S. Bureau of Reclamation
Aggregate Gradation Summary

From 04/01/2012 to 05/31/2012

Specification : C0-C0754
Mix Number : ALL Combined for This Specification
Project : MIAD KEY-BLOCK
Feature : SECANT PILES

Sand Gradations (ASTM)

	Percent Passing											
Date	No. 3/8"	No. 4	No. 8	No. 16	No. 30	No. 50	No. 100	% -200	FINE MOD	Moist %	Spec Grav	Absorp
Spec Max %	100.0	100.0	100.0	85.0	60.0	30.0	10.0					
Spec Min %	100.0	95.0	80.0	50.0	25.0	10.0	2.0					
05/01/2012	100.0	98.4	86.3	74.3	51.0	19.1	5.1	2.50	2.66	3.81	2.65	2.00
05/02/2012	100.0	98.4	86.3	74.3	51.0	19.1	5.1	2.50	2.66	3.49	2.65	2.00
05/03/2012	100.0	98.4	86.3	74.3	51.0	19.1	5.1	2.50	2.66	3.86	2.65	2.00
05/04/2012	100.0	98.4	86.3	74.3	51.0	19.1	5.1	2.50	2.66	3.75	2.65	2.00
05/07/2012	100.0	97.4	84.9	71.8	46.1	15.8	4.4	2.20	2.80	4.35	2.65	2.00
05/08/2012	100.0	97.4	84.9	71.8	46.1	15.8	4.4	2.20	2.80	3.78	2.65	2.00
05/09/2012	100.0	97.4	84.9	71.8	46.1	15.8	4.4	2.20	2.80	4.20	2.65	2.00
05/10/2012	100.0	97.4	84.9	71.8	46.1	15.8	4.4	2.20	2.80	3.40	2.65	2.00
05/11/2012	100.0	97.4	84.9	71.8	46.1	15.8	4.4	2.20	2.80	4.02	2.65	2.00
05/14/2012	100.0	98.3	85.9	72.7	50.0	19.5	5.6	2.80	2.68	3.20	2.65	2.00
05/15/2012	100.0	98.3	85.9	72.7	50.0	19.5	5.6	2.80	2.68	3.09	2.65	2.00
05/16/2012	100.0	98.3	85.9	72.7	50.0	19.5	5.6	2.80	2.68	3.13	2.65	2.00
Average	100.0	98.0	86.1	73.6	49.6	18.4	5.2	2.42	2.69	4.09	2.65	2.00
S.D.	0.0	0.4	0.8	1.4	2.2	1.5	0.5	0.20	0.06	1.08	0.00	0.00
C.O.V.	0.0	0.4	1.0	1.9	4.4	8.0	9.8	8.27	2.40	26.47	0.00	0.00

Aggregate Gradation Summary

From 04/01/2012 to 05/31/2012

Specification : C0-C0754
Mix Number : ALL Combined for This Specification
Project : MIAD KEY-BLOCK
Feature : SECANT PILES

Nominal Size : #8 - 3/8" (ASTM)

Coarse Aggregate Gradations

	Percent Passing Screen Sizes in Inches or Sieve Size Shown								
Date	1/2"	3/8"	#4	#8	#16	% -200	Moist %	Spec Grav	Absorp
Spec Max %	100.0	100.0	30.0	10.0	5.0				
Spec Min %	100.0	85.0	10.0	0.0	0.0				
05/01/2012	100.0	99.0	21.7	4.6	1.1	0.80	1.50	2.70	1.40
05/02/2012	100.0	99.0	21.7	4.6	1.1	0.80	1.50	2.70	1.40
05/03/2012	100.0	99.0	21.7	4.6	1.1	0.80	2.00	2.70	1.40
05/04/2012	100.0	99.0	21.7	4.6	1.1	0.80	2.00	2.70	1.40
05/07/2012	100.0	99.4	29.4	5.4	0.7	0.40	0.25	2.70	1.40
05/08/2012	100.0	99.4	29.4	5.4	0.7	0.40	1.50	2.70	1.40
05/09/2012	100.0	99.4	29.4	5.4	0.7	0.40	1.50	2.70	1.40
05/10/2012	100.0	99.4	29.4	5.4	0.7	0.40	1.50	2.70	1.40
05/11/2012	100.0	99.4	29.4	5.4	0.7	0.40	1.50	2.70	1.40
05/14/2012	100.0	99.8	29.0	6.4	2.4	2.80	1.50	2.70	1.40
05/15/2012	100.0	99.8	29.0	6.4	2.4	0.40	1.50	2.70	1.40
05/16/2012	100.0	99.8	29.0	6.4	2.4	0.40	1.50	2.70	1.40
Average	96.2	95.4	21.4	3.8	0.8	0.55	1.51	2.70	1.40
S.D.	19.6	19.5	7.6	1.8	0.6	0.49	0.39	0.00	0.00
C.O.V.	20.4	20.4	35.5	45.7	75.2	89.26	25.86	0.00	0.00

Concrete Class: Controlled Low-Strength Materia [CLSM]
Report of Mixes Used From 05/01/2012 to 05/31/2012

Mix Design Number: F200BMS01
Specification Number: 20-C0752
Project: Central Valley
Feature: Red Bluff Pumping Plant and Fish Screen

Date Time	y^3 of Conc	Percent Of Coarse Aggregate in each size Sand	CA1	CA2	CA3	CA4	Yield Quantities per Cubic Yard — Pounds — Water	Cem	Poz	Sand	C.A.	AD#3	Oz — AEA	WRA	AD#4	AD#5	Cem Eff	TEMP	Fresh Concrete Tests — Slump (ins)	UW (pcf)	W/ C+P	Air — Grav Meth	Press Meter	Compressive Strength Of Individual Specimens (psi) — 3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
05/02/2012 09:52	108.00	73.8	100.0	0.0	0.0	0.0	339	91	89	2279	823	0	0.0	0.0	16.1	0.0		69	4.00	134.1	1.88	5.0	1.5		30 40				
Design		75.0	100.0	0.0	0.0	0.0	434	94	94	2253	771	0	0.0	0.0	16.9	0.0			9.00	135.0	2.31	1.0	1.0		50				
AVG.		73.8	100.0	0.0	0.0	0.0	339	91	89	2279	823	0	0.0	0.0	16.1	0.0	0.0	69	4.00	134.1	1.88	5.0	1.5		35				

Bureau.....: Required average strength = 62 psi at 7 days. Based on 90% exceeding the design strength of 50 psi & C.O.V. (Est.) = 15.0
ACI.....: Required average strength = 60 psi at 7 days (n=28)
CURE METHOD..: Water Tank with an Average Cure Temperature of 70 - 76 (F)

Concrete Class: Lean Canal Concrete
Report of Mixes Used From 05/01/2012 to 05/31/2012

Mix Design Number: F425AFP01-2
Specification Number: 20-C0752
Project: Central Valley
Feature: Red Bluff Pumping Plant and Fish Screen

		Percent Of Coarse Aggregate in each size					Yield Quantities per Cubic Yard											Fresh Concrete Tests						Compressive Strength Of Individual Specimens (psi)					
							Pounds						Oz								Air									
Date Time	y^3 of Conc	Sand	CA1	CA2	CA3	CA4	Water	Cem	Poz	Sand	C.A.	AD#3	AEA	WRA	AD#4	AD#5	Cem Eff	TEMP	Slump (ins)	UW (pcf)	W/ C+P	Grav Meth	Press Meter	3 Day	7 Day	28 Day	90 Day	180 Day	1 Year
05/29/2012 12:59	18.50	49.7	100.0	0.0	0.0	0.0	253	351	61	1624	1634	0	2.5	20.6	0.0	0.0		75	1.50	145.3	0.61	1.7	2.6		###### ######	###### ######			
Design		45.0	100.0	0.0	0.0	0.0	257	340	60	1430	1707	0	2.4	20.0	0.0	0.0			3.00	140.5	0.64	4.0	4.0			1000			
AVG.		49.7	100.0	0.0	0.0	0.0	253	351	61	1624	1634	0	2.5	20.6	0.0	0.0	0.0	75	1.50	145.3	0.61	1.7	2.6						

Bureau.....: Required average strength = 1238 psi at 28 days. Based on 90% exceeding the design strength of 1000 psi & C.O.V. (Est.) = 15.0
ACI.....: Required average strength = 2000 psi at 28 days (n=10)
CURE METHOD..: Fog with an Average Cure Temperature of 70 - 76 (F)

= Specimen not broken as of report date.

SUMMARY OF FIELD AND LABORATORY TESTS OF COMPACTED FILL
CONTROLLED BY THE LABORATORY COMPACTION METHOD

PROJECT: Central Valley

FEATURE: Red Bluff Pumping Plant and Fish Screen

SPECIFICATION NO: 20-C0740

SPECIFICATION REQUIREMENTS:
Min percent compaction (D-Value): 98.00 %
Min average D-Value for ALL tests: 98.00 %
Max DRY Wo-Wf: 2.00
Max WET Wo-Wf: -2.00

PERIOD OF REPORT: 05/01/2012 - 05/31/2012

TOTAL MATERIAL PLACED: 0 Cubic Yards

UNITS PER ACCEPTED TEST: 0 Cubic Yards

FILL NAME: 1 - Road Embankment

TEST NUMBER								LOCATION				FIELD DENSITY TESTS								LABORATORY VALUES					COMPACTION CONTROL VALUES						
																MINUS #4															
MONTH	DAY	SHIFT	NUMBER	TEST	SUB	STATUS	BORROW	STATION	OFFSET	ELEV	METH OF COMP	ASTM TEST METH	WET DEN TOT MAT (PCF)	MOIS TOT MAT (%)	PLUS #4 (%)	SPEC +4	SPEC -4	GRAV	DRY DEN (PCF)	MOIS CONT (%)	DEG OF SAT (%)	COMP TEST METH	COMP CYL (PCF)	MAX DRY DEN (PCF)	OPT MOIS CONT (%)	DEG OF SAT (%)	Wo-Wf (%)	C (%)	D (%)	PENE NEED (PSI)	VISUAL SOIL CLASS	OTHER TESTS	REMARKS
05-17-A-01-R-A							1	204+00	45'	0	SR	7205	136.4	6.9	9.0	2.64	2.60		124.8	7.5	65	R	131.9	125.0	9.3	81	1.8	101.7	99.8	NA		N	
ACCEPTED TESTS THIS PERIOD: 1												AVG.	136.4	6.9	9.0	2.64	2.60		124.8	7.5	65		131.9	125.0	9.3	81	1.8	101.7	99.8				

STATISTICAL SUMMARY OF FIELD AND LABORATORY TESTS OF COMPACTED FILL
CONTROLLED BY THE LABORATORY COMPACTION METHOD

PROJECT: Central Valley

FEATURE: Red Bluff Pumping Plant and Fish Screen

SPECIFICATION NO: 20-C0740

FILL NAME: 1 - Road Embankment

SPECIFICATION REQUIREMENTS:
Min percent compaction (D-Value): 98.00 %
Min average D-Value for ALL tests: 98.00 %
Max DRY Wo-Wf: 2.00
Max WET Wo-Wf: -2.00

PERIOD OF REPORT: 05/01/2012 - 05/31/2012

TOTAL MATERIAL PLACED: 0 Cubic Yards

UNITS PER ACCEPTED TEST: 0 Cubic Yards

	This Period	To Date
No. of Tests Taken	1	126
No. of Tests Accepted	1	89
No. of Tests Rejected	0	37
No. of Rejected Tests not Re-Checked	0	36
Average Water Content Total Material	6.9	9.7
Average Control Fraction Water Content	7.5	10.8
Average Optimum Water Content	9.3	12.3
Average Wo-Wf	1.8	1.5
Percent of Accepted Tests Dryer Than 2.00	0.0	47.2
Percent of Accepted Tests Wetter Than -2.00	0.0	10.1
Average Wet Density Total Material (PCF)	136.4	137.7
Average Control Fraction Dry Density (PCF)	124.8	120.2
Average Proctor Max Dry Density (PCF)	125.0	120.3
Average Compaction Cylinder Wet Density (PCF)	131.9	128.8
Average Percent +#4 Material (%)	9.0	15.0
Average C-Value (%)	101.7	101.8
Average D-Value (%)	99.8	98.8
Percent Accepted with D-Value < 98.0	0.0	25.8
Tests Accepted Outside of Specification Limits	0	59
Minimum D-Value of 98.0 %	0	23
Max DRY Wo-Wf of 2.00	0	42
Max WET Wo-Wf of -2.00	0	9